



Installation and Operation Manual

Applicable model: CPS SCA2/3/3.6KTL-PS1/EU
CPS SCA4.6/5/6KTL-PSM1/EU



Contents

Forward	1
Application Model	1
Applicable Personnel	1
Symbol Conventions	2
1 Safety Precautions	3
1.1 Personnel Safety	3
1.2 PV Inverter Protection	3
1.3 Installation Safety	3
1.4 Electrical Connections	4
1.5 Operating and Commissioning	4
1.6 Maintenance	4
1.7 Additional Information	5
2 Overview of the Inverter	6
2.1 Functional Models	6
2.2 Network Application	6
2.3 Outline and Dimensions	7
2.4 Working Process	9
2.5 Working Modes	10
3 Storage	11
4 Installation	12
4.1 Checking the Outer Packing	12
4.2 Moving the inverter	13
4.3 Identify the PV Inverter	13
4.4 Installation Requirements	14
4.5 Installing a Mounting Bracket	19
4.6 Installing the Inverter	21

5 Electrical Connections	22
5.1 Connecting Protection Ground (PGND) Cables	22
5.2 Connecting AC Output Cables	24
5.3 Connecting the PV Strings	27
5.4 Connecting Communication Cables	31
5.5 Power limit (optional)	32
5.6 Installation Verification	35
6 System Operation	36
6.1 Powering ON the Inverter	36
6.2 Powering OFF the Inverter	36
7 User Interface	37
7.1 HMI specification definition	38
7.2 Bluetooth connection	39
8 Maintenance	40
8.1 Routine Maintenance	40
8.2 Inverter Troubleshooting	41
8.3 Removing the Inverter	43
9 Warranty	44
9.1 Quality Terms	44
9.2 Liability Waiver	44
10 Disposal of the Inverter	45
11 Technical Specifications	46

Forward

Dear User,

Thank you so much for your choosing 2K-6K, the latest generation of grid-tied PV Strings inverter (hereinafter referred to as the inverter) designed and developed by the company.

This user manual introduces the inverter in terms of its installation, electrical connections, operation, commissioning, maintenance, and troubleshooting. Please read through the manual carefully before installing and using the inverter, and keep the manual well for future reference.

Application Model

This manual is applicable to following inverters:

- CPS SCA2/3/3.6KTL-PS1/EU
- CPS SCA4.6/5/6KTL-PSM1/EU

Applicable Personnel







This user manual is intended for photovoltaic (PV) inverter operating personnel and qualified electrical technicians.

Notes:

This user manual is subject to change (specific please in kind prevail) without prior notice.

Symbol Conventions

Safety symbols used in this manual, which highlight potential safety risks and important safety information, are listed as follows:

Symbol	Description
 DANGER	Indicates an imminently hazardous situation which, if not correctly followed, will result in serious injury or death.
 WARNING	Indicates a potentially hazardous situation which, if not correctly followed, could result in serious injury or death.
 CAUTION	Indicates a potentially hazardous situation which, if not correctly followed, could result in moderate or minor injury.
 NOTICE	Indicates a potentially hazardous situation which, if not correctly followed, could result in equipment failure, or property damage.
 NOTE	Calls attention to important information, best practices and tips: supplement additional safety instructions for your better use of the PV inverter to reduce the waste of your resource.
 REFER	Refer to documentation (Remind operators to refer to the documentation shipped with the inverter).


1 Safety Precautions

Before using the product, please read these safety precautions in User Manual carefully.

1.1 Personnel Safety


- a. The PV inverter must be installed, electronically connected, operated and maintained through specially trained technician;
- b. The qualified technician must be familiar with the safety regulations of electrical system, working process of PV power generation system, and standards of local power grid;
- c. The technician must read through this User Manual carefully and master it before any operation.

1.2 PV Inverter Protection

 NOTICE	As soon as receiving the PV inverter, please check if it is damaged during its transportation. If yes, please contact your dealer immediately.
--	--


- a. Do not tamper with any warning signs on the inverter enclosure because these signs contain important information about safe operation.
- b. Do not remove or damage the nameplate on the inverter's enclosure because it contains important product information.

1.3 Installation Safety

 NOTICE	Please read the User Manual carefully before installing the PV inverter; warranty or liability will be exempted from the company if damage is caused by installation faults.
--	--



- a. Ensure there is no electrical connections around ports of the PV inverter before installation;
- b. Adequate ventilation must be provided for inverter installation location. Mount the inverter in vertical direction, and ensure that no object is put on the heat sink affecting the cooling. (For details, refer to Chapter 4 Installation)

1.4 Electrical Connections

 DANGER	<p>Before installing the inverter, check all electrical ports to ensure no damage and no short circuit. Otherwise personal casualty and/or fire will occur.</p>
---	---


- a. Input terminals of the PV inverter apply only to input terminals of PV String; do not connect any other DC source to the input terminals.
- b. Before connecting PV modules, ensure that its voltage is within the safe range; when exposed to any sunlight, PV modules can generate high voltage.
- c. All electrical connections must meet the electrical standards of the country or region.
- d. Cables used in electrical connections must be well fixed, under good insulation, and with appropriate specification.

1.5 Operating and Commissioning

 DANGER	<p>While the inverter operating, high voltage can lead to an electrical shock hazard, and even cause personal casualties. Therefore, operate the PV inverter strictly according to the safety precautions in the user manual.</p>
 WARNING	<p>When the photovoltaic array is exposed to light, it supplies DC voltage to the PCE.</p>

- A. Before getting the permission of electrical power authority in the country/region, the grid-tied PV inverter cannot start power generation.
- b. Follow the procedures of commissioning described in the user manual when commissioning the PV inverter.
- c. Do not touch any other parts'surface except the DC switch when the PV inverter is operating; its partial parts will be extremely hot and can cause burns.

1.6 Maintenance

 DANGER	<p>Power OFF all electrical terminals before the inverter maintenance; strictly comply with the safety precautions in this document when operating the inverter.</p>
---	--

- a. For personal safety, maintenance personnel must wear appropriate personal protective equipment (like insulation gloves and protective shoes) for the inverter maintenance.
- b. Place temporary warning signs or erect fences to prevent unauthorized access to the maintenance site.
- c. Follow the procedures of maintenance stipulated in the manual strictly.
- d. Check the relevant safety and performance of the inverter; rectify any faults that may compromise the inverter security performance before restarting the inverter.

1.7 Additional Information



NOTICE

To avoid any other unforeseeable risk, contact your dealer immediately, if there is any issue found during operation.



2 Overview of the Inverter

This chapter introduces the inverter and describes its functional model, network application, appearance, dimensions, and working process etc.

2.1 Functional Models

2.1.1 Function

This series is a single-phase grid-tied PV string inverter (transformerless) that converts the DC power generated by PV strings into AC power and feeds the power into power grid.

 WARNING	The inverter is transformerless. Add an isolation transformer before grounding the positive/ negative terminal of PV modules (like Thin Film module) for operation.
 WARNING	Do not connect PV modules in parallel to several PV inverters for operation.

2.2 Network Application

2.2.1 Grid-tied PV Power Systems

The series applies to grid-tied PV power systems for outdoor power stations. Typically, a grid-tied PV power system consists of PV modules, grid-tied inverters, AC distribution units, and low-voltage power grid, as shown in Figure 2.1.

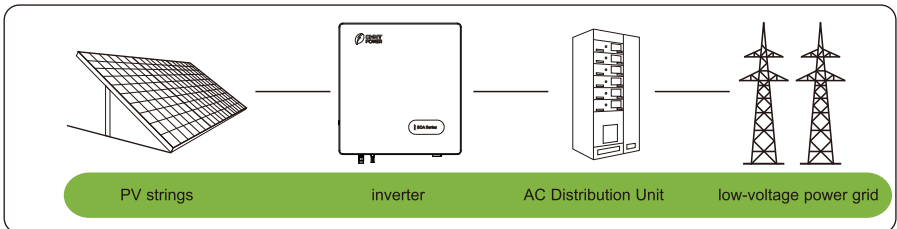


Figure 2.1 a low-voltage grid-tied PV power system

2.3 Outline and Dimensions

2.3.1 Outline

Figures 2.2 to 2.6 show the outline of the inverters as follows:

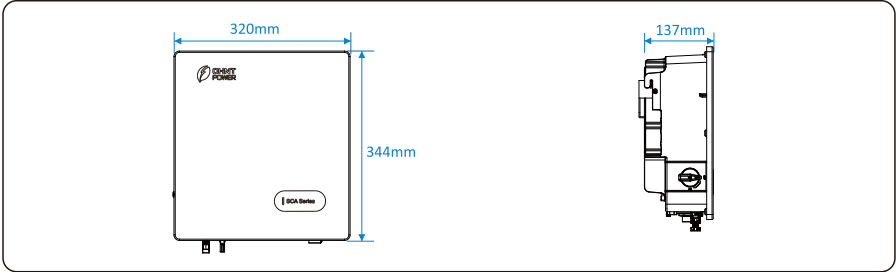


Figure 2.2 2K - 3.6K PV Inverter with Single MPPT Input (unit: mm)

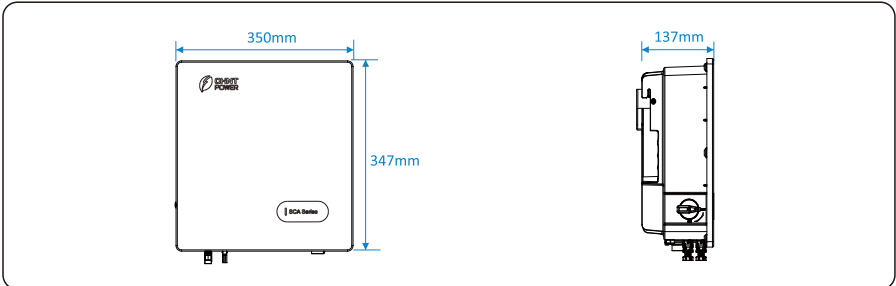


Figure 2.3 4.6K - 6K PV Inverter with Dual MPPT Input (unit: mm)

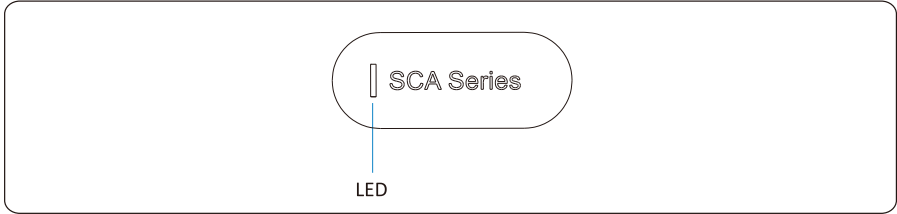


Figure 2.4 The front view and amplification effect of LED indicator area

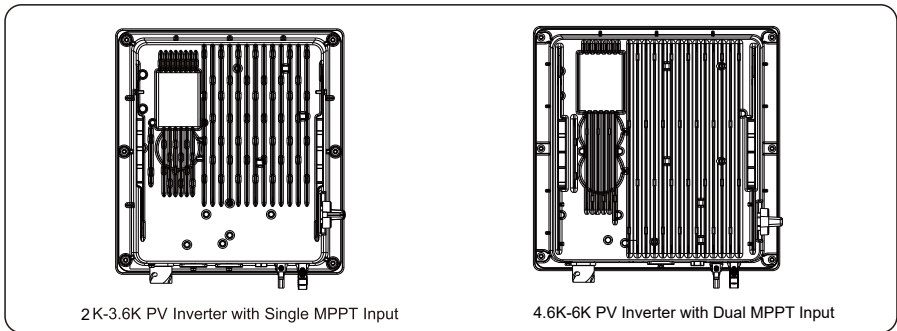


Figure 2.5 The rear view of this series of inverter

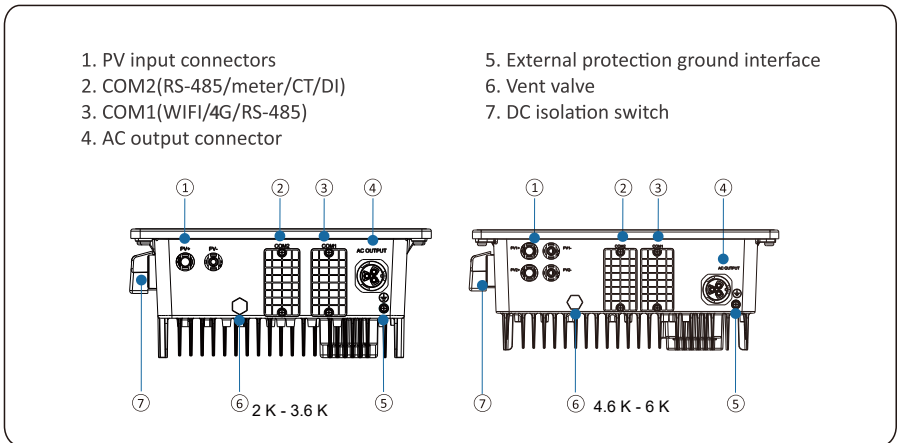


Figure 2.6 The bottom view of this series of inverter

2.4 Working Process

2.4.1 Basic principle Description

The 2K - 3.6K PV Inverter with Single MPPT Input receives input from only one string of PV panel, shown as Figure 2.7. Then the input is grouped into one MPPT route inside the inverter to track the maximum power point of the PV panel. The one MPPT power is then converted into DC Bus, then the DC power is converted to AC power through an inverter circuit. Finally the AC power is fed to the power grid. EMI filter is used on both the DC and AC sides to reduce the electromagnetic interference; Surge protection is supported on AC side.

The 4.6K - 6K PV Inverter with Dual MPPT Input receives inputs from two strings of PV panel, shown as Figure 2.8. Then the inputs are grouped into two independent MPPT routes inside the inverter to track the maximum power point of the PV panel. The two MPPT power is then converted into DC Bus, then the DC power is converted to AC power through an inverter circuit. Finally, the AC power is fed to the power grid. EMI filter is used on both the DC and AC sides to reduce the electromagnetic interference; Surge protection is supported on AC side.

2.4.2 Circuit Diagrams

Figure 2.7 shows the circuit diagram for the 2 K - 3.6 K PV Inverter with Single MPPT Input:

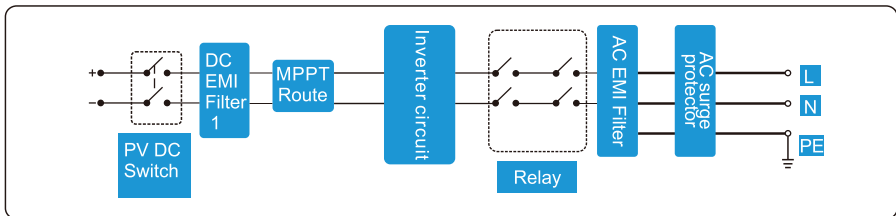


Figure 2.7 circuit diagram

Figure 2.8 shows the circuit diagram for the 4.6 K - 6 K inverter with Dual MPPT Input:

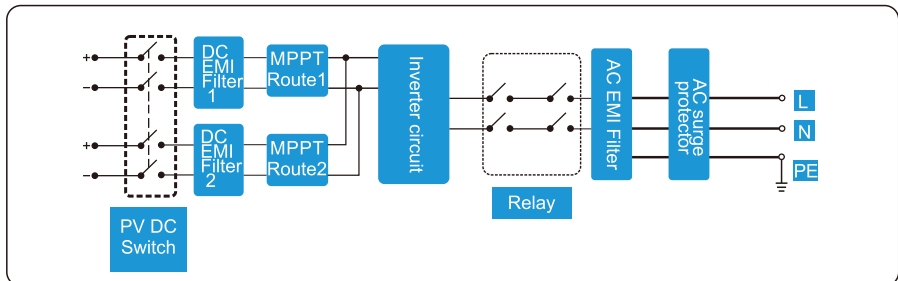



Figure 2.8 circuit diagram

2.5 Working Modes

Three working modes of the inverter are shown as follows: standby, operating, and shutdown. Table 2.1 shows the conditions for the inverter to switch between working modes.

Modes	Description
Standby	<p>The PV inverter enters the standby mode when</p> <ul style="list-style-type: none"> >the input voltage of PV Strings can enable auxiliary power supply to run, but cannot meet the inverter operation requirements. >the input voltage of PV Strings can meet the inverter to-start requirements, but cannot meet its minimum power requirements.
Operating	<p>When the PV inverter is grid-tied and generates electricity, it</p> <ul style="list-style-type: none"> > tracks the maximum power point to maximize the PV String output. > converts DC power from PV strings into AC power and feeds the power to the power grid. <p>The PV inverter will enter to the shutdown mode if detecting a fault or a shutdown command.</p>
Shutdown	<p>The PV inverter switches from standby or operating mode to shutdown mode if detecting a fault or a shutdown command.</p> <p>The inverter switches from shutdown mode to standby mode if receiving a Startup command or detecting that a fault is rectified.</p>

Table 2.1 Working modes description

 NOTICE	<p>Instructions: if the equipment is used in a manner not specified by the manufacturer, the protection provided by the equipment may be impaired.</p>
--	--



3 Storage

This chapter describes the storage requirements for the inverter.

The following storage instructions apply if the PV inverter will not be deployed immediately:

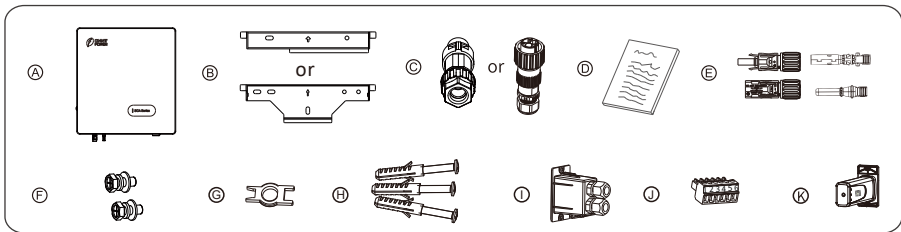
- > Do not unpack the inverter (put desiccant in the original box if the PV inverter is unpacked).
- > Store the PV inverter at a temperature range of -25°C to $+60^{\circ}\text{C}$ and with the relative humidity of 0% to 100% (no condensing).
- > The PV inverter should be stored in a clean and dry place and be protected from dust and water vapor corrosion.
- > 2K-3.6K PV Inverter with Single MPPT Input a maximum of eight layers of inverters can be stacked, 4.6K-6K PV Inverter with Dual MPPT Input a maximum of six layers of inverters can be stacked.
- > Do not position the inverter at a front tilt, excessive back tilt, or side tilt, or upside down.
- > Conduct periodic inspection during storage. Replace the packing materials immediately if any rodent bites are found.
- > Ensure that qualified personnel inspect and test the inverter before use if it has been stored for a long time.

4 Installation

 DANGER	Do not install the inverter on flammable building materials or in an area where flammable or explosive materials are stored.
 CAUTION	Do not install the inverter in a place where personnel are likely to come into contact with its enclosure and heat sinks to avoid electrical shock/burn.



4.1 Checking the Outer Packing

- When receiving the inverter, check that the packing materials are intact.
- After unpacking, check that the deliverables are complete, intact, and consistent with your order list.
- Examine the PV inverter and its fittings for damage such as scraps and cracks.



Items	Deliverables
A	The inverter
B	Mounting bracket
C	AC output connector
D	File package
E	DC terminal connector group
F	Screws
G	Removal tool for DC connector
H	Expansion screw group(reserved for tightening support and the mounting bracket)
I	RS485 cover
J	6-Pin terminal
K	WIFI

Figures 4.1 The deliverables: The inverter and its fittings

 NOTICE	<p>If any damage mentioned above is found, contact the dealer immediately.</p>
 NOTICE	<p>PV modules for non-isolated inverters. Non-isolated inverters shall be provided with installation instructions that require PV modules that have an IEC 61730 Class A rating. If the maximum AC mains operating voltage is higher than the PV array maximum system voltage then the instructions shall require PV modules that have a maximum system voltage rating based upon the AC mains voltage.</p>

4.2 Moving the inverter

After checking the outer packing, move the PV inverter to the designated installation position horizontally. Hold the handles on both sides of the inverter, as shown in Figure 4.2.

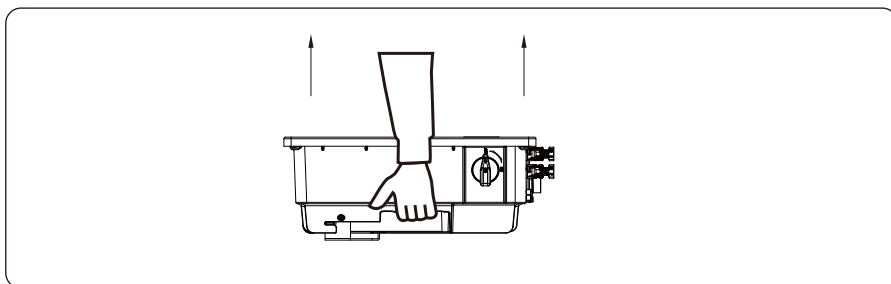



Figure 4.2 Moving the inverter






 CAUTION	<ul style="list-style-type: none"> >Do not place the PV inverter with its wiring terminals contacting the floor because the power ports and signal ports at the bottom of the device are not designed to support the weight of the inverter. >When placing the inverter on the floor horizontally, put foam or paper under to protect its enclosure.
---	--

4.3 Identify the PV Inverter

4.3.1 Nameplate

After moving the PV inverter from packing box, identify it by reading its nameplate labeled on the side of the inverter. The nameplate contains important product information: the model information, communications/technical specifications, and compliance symbols.

4.3.2 Compliance and Safety Symbols

Safety symbol	Description
	Electrical shock! There are residual voltages in the PV inverter. It needs 5 minutes to finish discharge.
	The PV inverter must not be touched when in operation. Its enclosure and heat sinks are extremely hot.
	Electrical shock! This part is charged. Only qualified and/or trained electrical technicians are allowed to perform operations on the inverter.
	If the inverter service life has expired, dispose it in accordance with local rules for disposal of electrical equipment waste. Do not dispose the PV inverter with household garbage.
	The PV inverter is compliant with TUV.

4.4 Installation Requirements

Applies to wall-mounting installation, as described below in detail.

4.4.1 Determining the Installation Position

- **Basic Requirements**

- The inverter is protected to IP65 and can be installed indoors or outdoors.
- The installation method and position must be appropriate for the weight and dimensions of the inverter.
- Do not install the inverter in a place where personnel are likely to come into contact with its enclosure and heat sinks because these parts are extremely hot during operation.
- Do not install the inverter in an area that stores flammable or explosive materials.

- **Installation Environment Requirements**

- The ambient temperature must be below 50°C to ensure the inverter's optimal operation and extend its service life.

- b. The inverter must be installed in a well ventilated environment to ensure good heat dissipation.
- c. The inverter must be free from direct exposure to sunlight, rain, and snow to extend its service life. It is recommended that the inverter be installed in a sheltered place. If no shelter is available, build an awning, as shown in Figure 4.3.

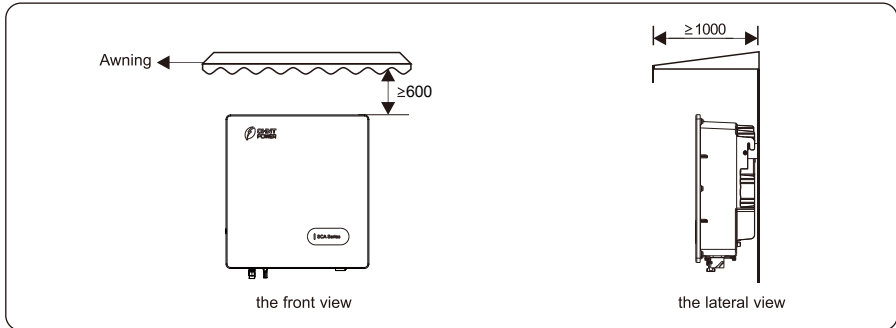


Figure 4.3 Installation environment with awning (unit: mm)

- **Carrier Requirements**

- a. The carrier where the inverter is installed must be fire-proof. Do not install the inverter on flammable building materials.
- b. The wall must be solid enough to bear the weight of the inverter.
- c. Do not install the inverter on a wall made of gypsum boards or similar materials with weak sound insulation to avoid noise disturbance in a residential area.

- **Installation Space Requirements**

- a. It is recommended that the inverter be installed at eye level to facilitate operation and maintenance.
- b. Reserve enough clearance around the inverter to ensure sufficient space for installation and heat dissipation, as shown in Figure 4.4.

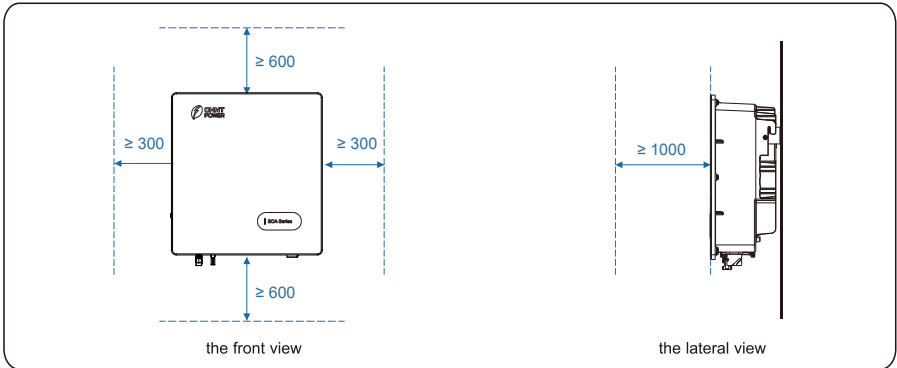


Figure 4.4 Installation Space Requirements (unit: mm)

- c. When installing multiple inverter, install them along the same line (as shown in Figure 4.5) if sufficient space is available, and install them in triangle mode (as shown in Figure 4.6) or in stacked mode (as shown in Figure 4.7) if no sufficient space is available. The installation modes ensure sufficient space for installation and heat dissipation.

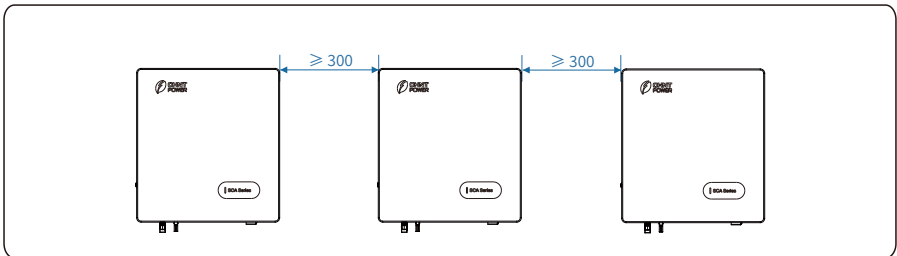


Figure 4.5 Installation along the same line (unit: mm)

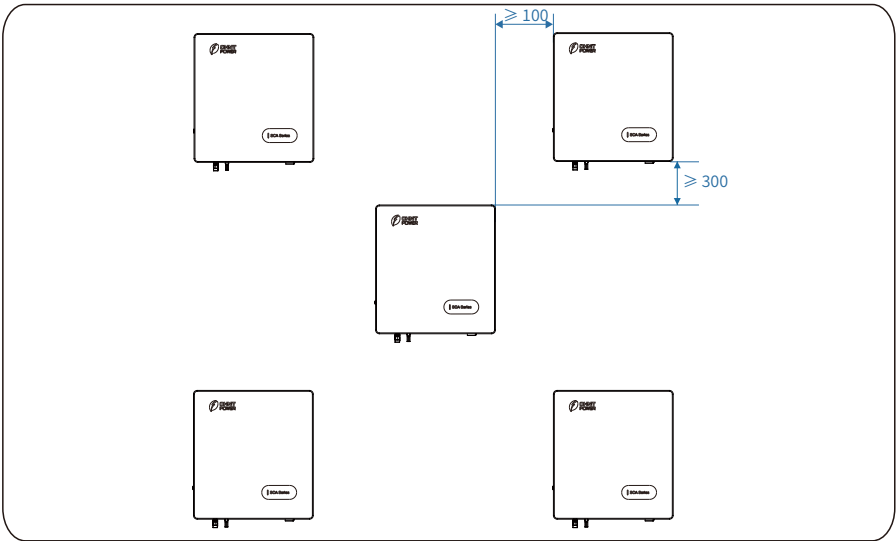


Figure 4.6 Installation in triangle mode (unit: mm)

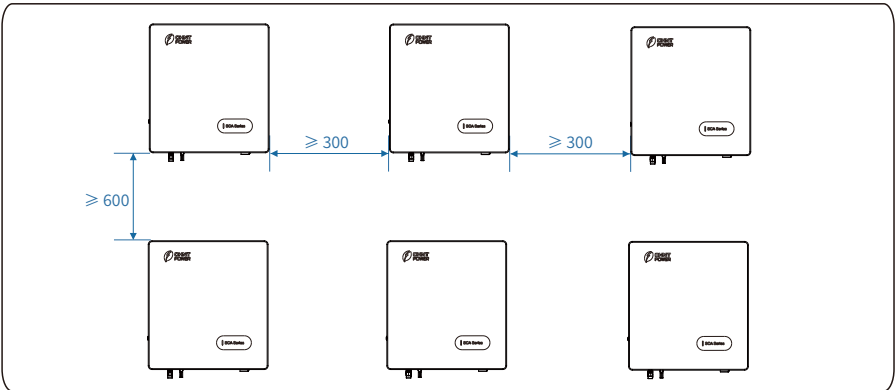


Figure 4.7 Installation in stacked mode (unit: mm)

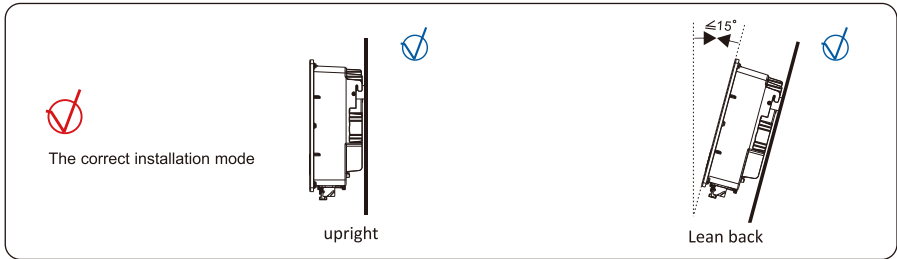


NOTICE

The clearance between multiple inverters must be increased to ensure proper heat dissipation when they are installed in a hot area.

4.4.2 Installation Mode Requirements

Install the inverter upright or at a maximum back tilt of 15 degrees to facilitate heat dissipation. Some correct / wrong installation modes are shown in Figures 4.8&4.9 below.



Figures 4.8 The correct installation mode

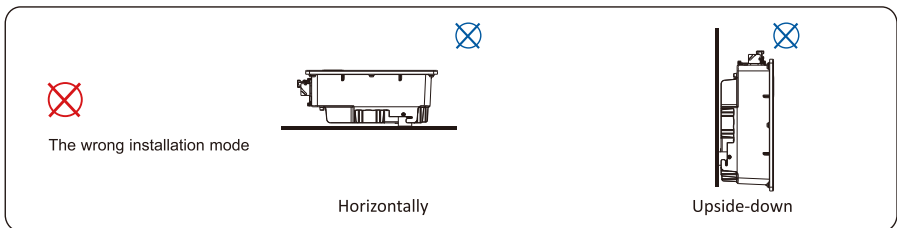


Figure 4.9 The wrong installation modes



NOTICE

The wrong installation will lead to failure of the inverter operation.

4.5 Installing a Mounting Bracket

Before installing the inverter, secure the mounting bracket to a wall.

Step 1 Move out the mounting bracket from the packing case.

Step 2 Determine the positions for drilling holes (as shown in Figure 4.10) using the mounting bracket.

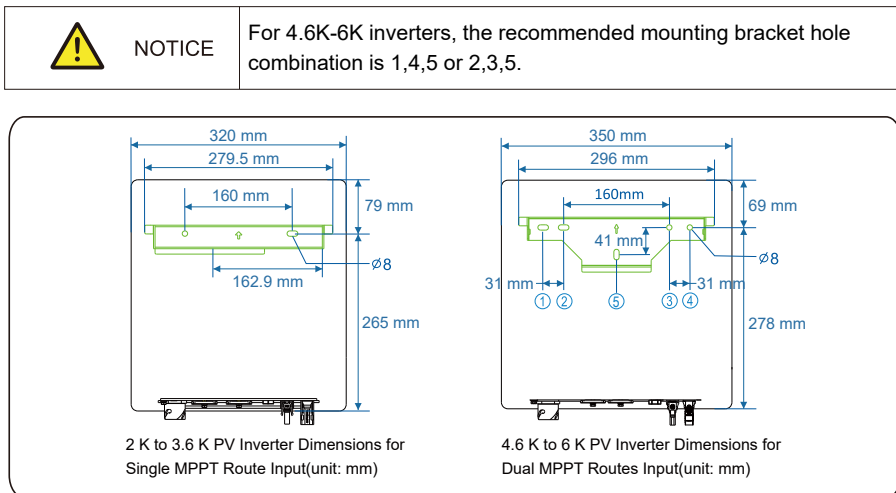


Figure 4.10 Determine the positions for drilling holes (unit: mm)

Step 3 Level the hole positions using a level gauge, and mark the hole positions using a marker (as shown in Figure 4.11).

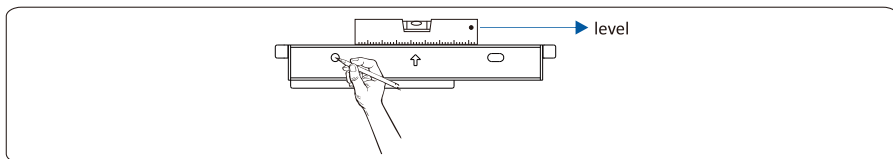
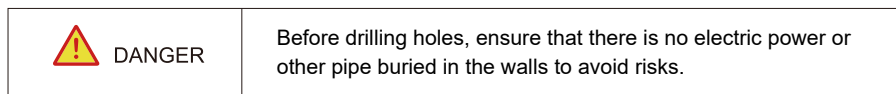


Figure 4.11 mark the hole positions using a marker

Step 4 Drill holes using a hammer drill and install expansion bolts, as shown in Figure 4.12.



- a. Drill a hole in a marked position to a depth of 60 mm using a hammer drill with a $\Phi 10$ mm bit
- b. Partially tighten an expansion bolt, vertically insert it into the hole, and knock the expansion bolt completely into the hole using a rubber mallet.

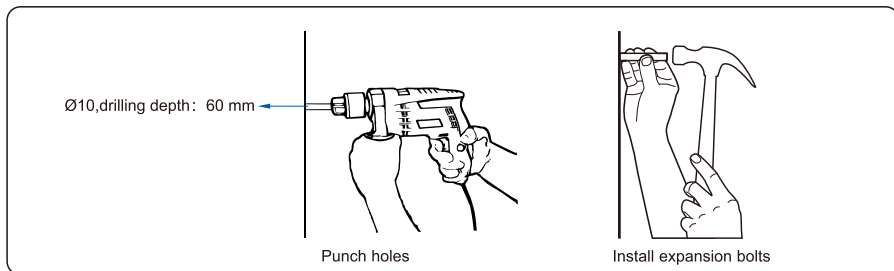


Figure 4.12 Punch holes and install expansion (unit: mm)

Step 5 Align the mounting bracket with the holes, insert expansion bolts into the holes through the mounting bracket, and tighten the expansion bolts with a torque wrench (torque: 2 N·m to 2.5 N·m), as shown in Figure 4.13.

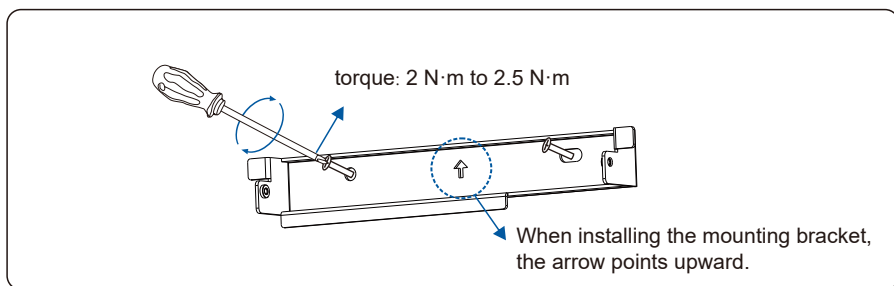


Figure 4.13 Installing the mounting bracket

4.6 Installing the inverter

Follow below procedures:

Step 1 Hold the handles at both sides of the inverter and then lift and stand the inverter.

Step 2 Mount the inverter on the mounting bracket and keep them aligned with each other, as shown in Figure 4.14.

Step 3 Tighten the two hexagon screws at the both sides of the inverter. The screw specification for 2 K to 3.6 K is M4 with a torque of 1.2 N·m. The screw specification for 4.6 K to 6 K is M6 with a torque of 3 N·m, as shown in Figure 4.14.

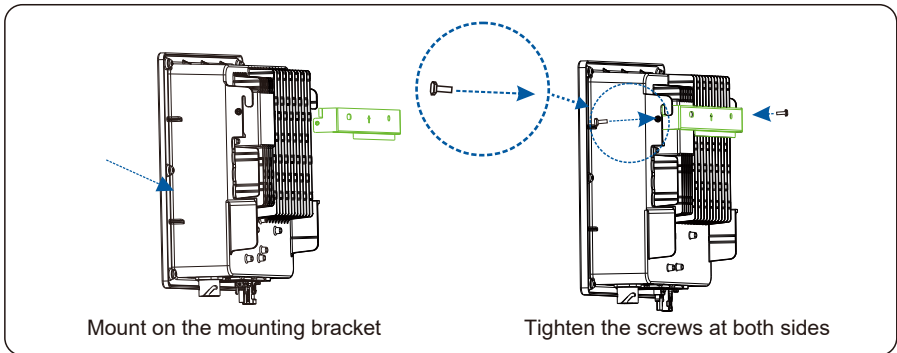


Figure 4.14 Securing the inverter

5 Electrical Connections



DANGER

Before performing any electrical connections, ensure that both DC and AC Switches are OFF. Otherwise, high voltage may result in fatal injury.

5.1 Connecting Protection Ground (PGND) Cables

5.1.1 Preparation

- a. Ground cable: Outdoor copper-core cables with a cross sectional area of 4 mm² or more are recommended.
- b. OT terminal: OT6~4.



NOTE

Good grounding for the inverter helps resist the impact of surge voltage and improve the EMI performance. Connect the PGND cable before connecting the AC power cables, DC power cables, and communication cables.



NOTE

It is recommended that the ground cable be connected to a nearby ground position. For a system with multiple inverters connected in parallel, connect the ground points of all inverters to ensure equipotential connections.

5.1.2 Wiring Procedures

Step 1 Use a wire stripper to strip an appropriate length of insulation from the PGND cable, which is 2 mm to 3 mm longer than the crimped end of the OT terminal, as shown in Figure 5.1.

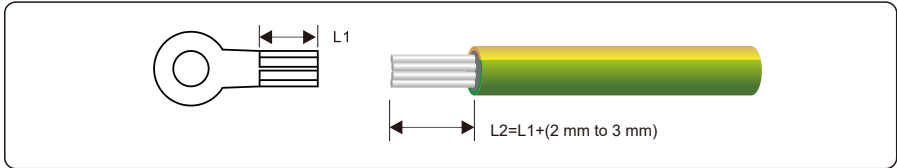


Figure 5.1 Stripped length (unit: mm)

Step 2 Insert the exposed core wires into the crimping areas of the OT terminal and crimp them using hydraulic pliers, as shown in Figure 5.2.

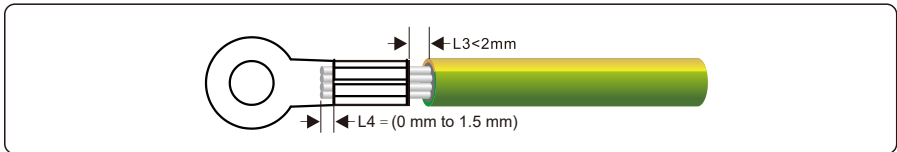


Figure 5.2 Crimping a cable (unit: mm)

Step 3 Remove the ground screws from the ground points, as shown in Figure 5.3.

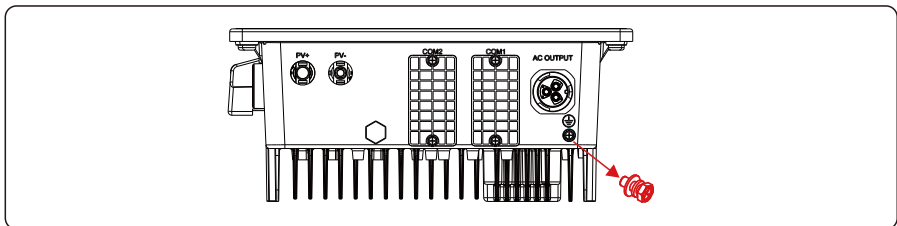


Figure 5.3 Remove the ground screws

Step 4 Secure the PGND cable (done in steps 1 & 2) with the ground screw and tighten the screw with a socket wrench (torque 1.2 N·m), as shown in Figure 5.4.

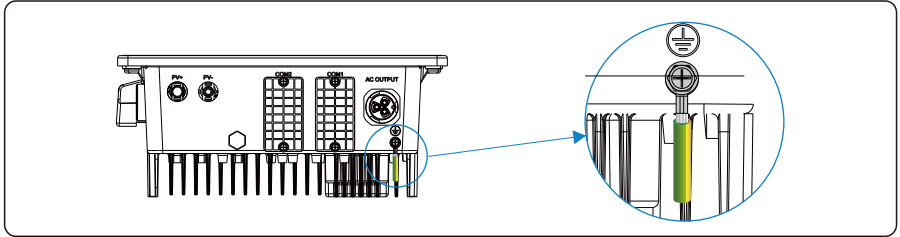


Figure 5.4 Secure the PGND cable

5.2 Connecting AC Output Cables

5.2.1 Preparation

a. AC power cable: Outdoor copper-core cables are recommended. Table 5.1 describes the specifications.



Inverter Model	Cable type	Cross-sectional Area(mm ²)		Cable Outer Diameter(mm)	
		Range	Recommended Value	Range	Recommended Value
2 K to 3.6 K	outdoor cable	4 to 6	4	10 to 14	14
4.6 K to 6 K	outdoor cable		6		

Table 5.1 AC output cable specifications


b. The recommended specifications of circuit breaker are shown in the table below.





Inverter Model	Recommended Value
2 K	16 A
3 K to 3.6 K	25 A
4.6 K to 5 K	32 A
6 K	40 A

Table 5.2 Circuit breaker specifications

 WARNING	An independent circuit breaker must be installed on the AC side of each inverter to ensure that the inverter can be safely disconnected from the power grid.
 WARNING	Do not connect loads between the AC output terminals of the inverter and circuit breaker.

5.2.2 Procedure of Connecting AC Cables

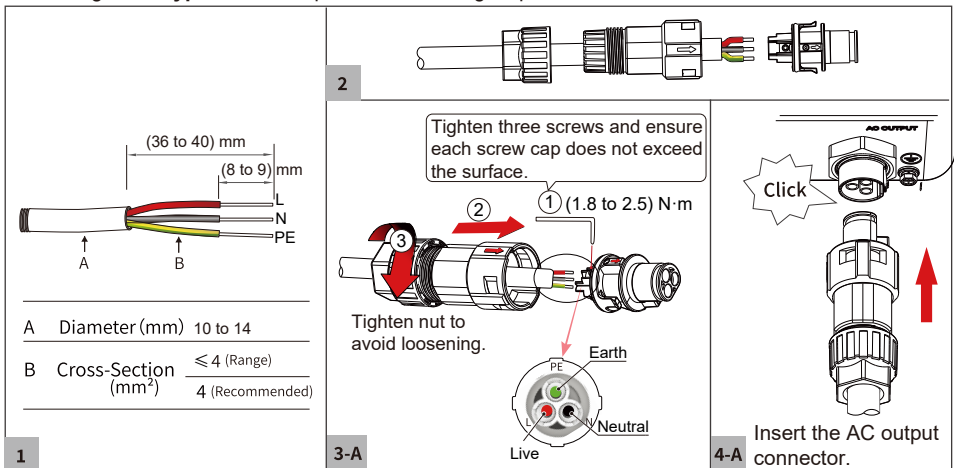
 NOTE	There are four types of AC output connectors in use. Specific product please in kind prevail.
--	---

AC output connector	 commonly used			
---------------------	---	---	---	---

- Step 1** It is recommended to use outdoor dedicated cables with multiple copper cores. Remove an appropriate length of the jacket and insulation layer from the AC output cable using a wire stripper (Fig. 1).
- Step 2** Lead the AC cable through the rubber nut, seal and so on (Fig. 2).
- Step 3** Observe the terminal layout on the connector, secure the wires to the corresponding terminals. Tighten three screws and ensure each screw cap does not exceed the surface, then install AC output connector (Fig. 3).
- Step 4** Insert the AC output connector into the inverter (Fig. 4).

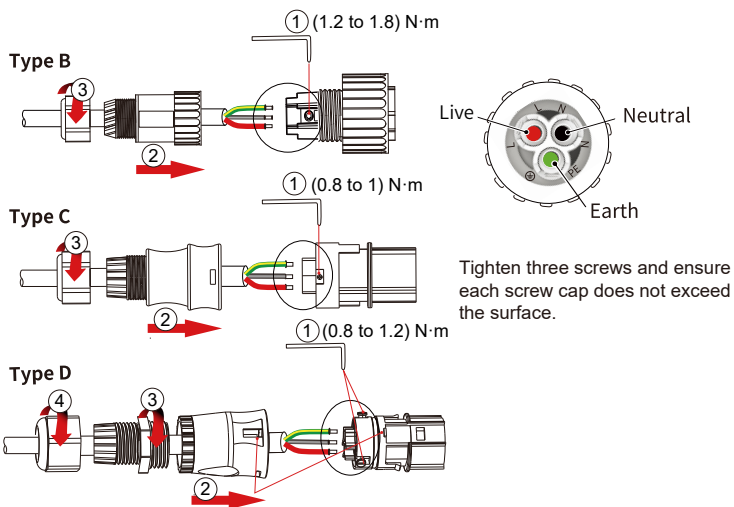
Note: There are four types of AC output connectors. Specific product please in kind prevail.

Type A is common used. Whether you use **type A, B, C or D**, tighten the waterproof nut to avoid loosening. Take **type A** as example in the following steps.



The wiring process of **type B**, **type C**, **type D** are shown as below.

Note: Whether you use type A, B, C or D, tighten the waterproof nut to avoid loosening.




3-B/C/D




NOTICE

Ground, neutral, and live wires must correspond to G, N, and L terminals of AC output connectors respectively. Otherwise, the faulty connection will lead to the inverter performance failure.

5.3 Connecting the PV Strings

	DANGER	PV Strings connection requires the following prerequisites; otherwise, an electrical shock can occur.
PV modules generate electric energy when exposed to sunlight and can create an electrical shock hazard. Therefore, when connecting the PV modules, shield them with opaque cloth.		
Before connecting DC input power cables, ensure that the voltage on the DC side is within the safe range and that the DC SWITCH on the inverter is OFF. Otherwise, high voltage may result in electric shock.		
When the inverter is grid-tied, it is not allowed to maintain DC input power cables, such as connecting or disconnecting a string or a module in a string. Only after the inverter enters in shutdown mode, maintenance of DC input power cables is allowed.		

	WARNING	Grounding of the PV Strings requires the following prerequisites; otherwise, a fire can occur.
PV modules connected in series in each PV string must be of the same specifications.		
The maximum open-circuit voltage of each PV string must be always lower than or equal to its permitted range.		
The maximum short circuit current of each PV string must be always lower than or equal to its permitted range.		
The positive and negative terminals of PV modules must be connected to the positive and negative DC input terminals of the inverter respectively.		
During the installation of PV strings and the inverter, the positive or negative terminals of PV strings cannot be connected with short circuit.		

5.3.1 Preparation

Route collecting for the installation of PV strings and inverter:

Inverter model	Number of Input Route
2 K to 3.6 K	Connected to route 1
4.6 K to 6 K	Connected to route 2

PV Strings DC input cable and connectors have been prepared; Table 5.2 lists the recommended outdoor copper-core DC input cable specifications.

Inverter model	Cable Type	Cross-sectional Area(mm ²)		Cable OuterDiameter(mm)
		Range	Recommended Value	Range
2 K to 3.6 K	Common PV cables in the industry (model:PV1-F)	4 to 6	4	5 to 8
4.6 K to 6 K				

Table 5.3 Recommended DC input cable recommended specifications

- Connectors of PV Strings: Positive and negative DC input connectors are used, as shown in Figure 5.8 and Figure 5.9.

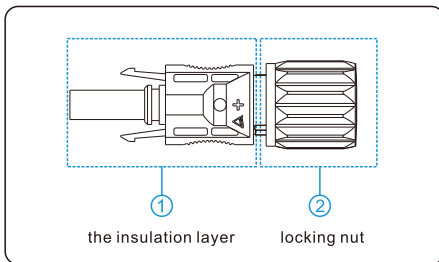


Figure 5.8 Positive connector compositions

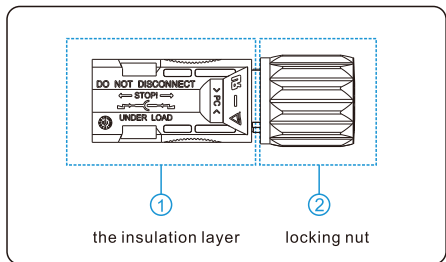


Figure 5.9 Negative connector compositions



NOTE

Positive and negative metal connectors are packed with positive and negative connectors respectively when shipped out. After unpacking, keep the positive and negative ones separate to avoid confusion.

- Procedures of connecting the PV Strings

Step 1 Remove an appropriate length of the insulation layer from the positive and negative power cables using a wire stripper, as shown in below Figure.

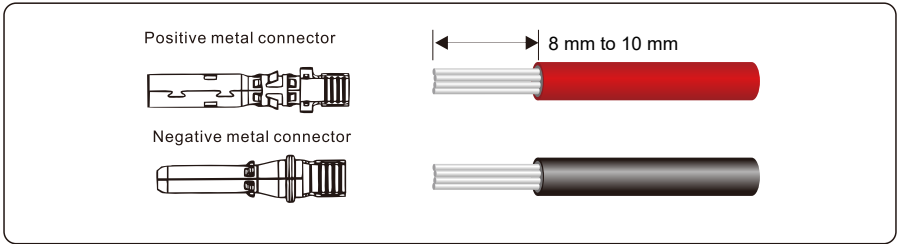


Figure 5.10 Removing insulation layer for DC cable (unit: mm)

Step 2 Insert the exposed areas of the positive and negative power cables into the metal terminals of the positive and negative connectors respectively and crimp them using a crimping tool, as shown in Figure 5.11.

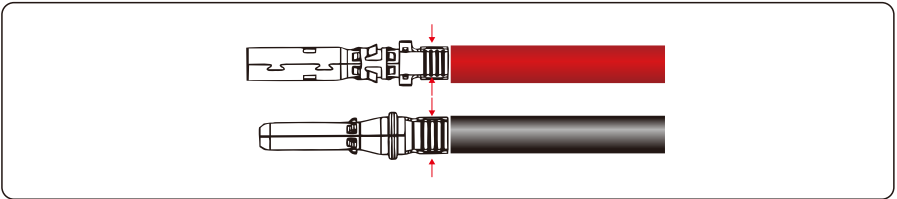


Figure 5.11 Crimping a metal connector

Step 3 Insert the crimped positive and negative power cables into the corresponding positive and negative connectors until a "click" sound is heard, as shown in Figure 5.12.

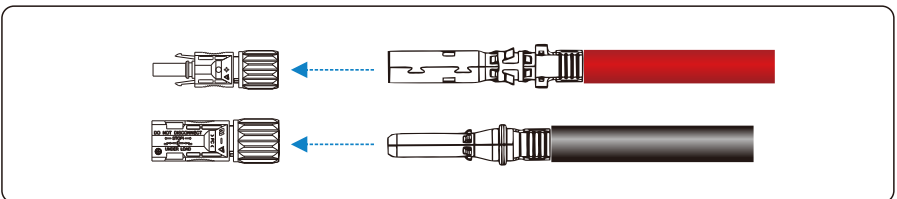


Figure 5.12 Connecting positive and negative connectors

Step 4 Tighten the locking nuts on the positive and negative connectors using a removal wrench (prepared by the customer), as shown in Figure 5.13.

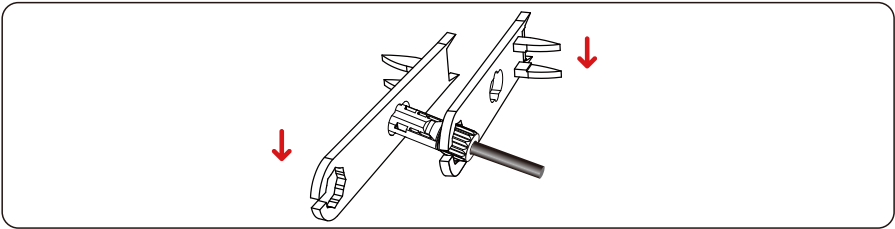


Figure 5.13 Locking connectors

Step 5 Measure the voltage of every route strings using a multimeter. Ensure that the polarities of the DC input power cables are correct, as shown in Figure 5.14.

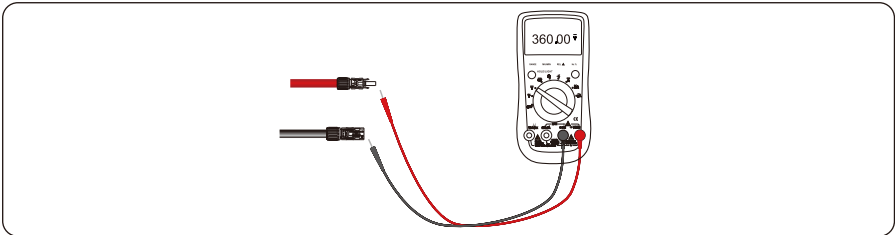


Figure 5.14 Checking the voltage of every route Strings

Step 6 Insert the positive and negative connectors into their corresponding terminals of the inverter until a "click" sound is heard, as shown in Figure 5.15.

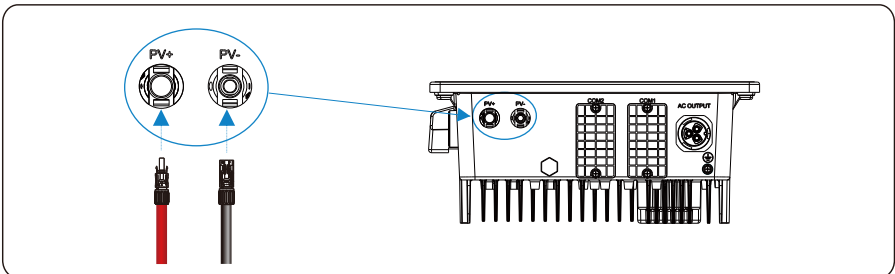


Figure 5.15 Connecting to the inverter

5.4 Connecting Communication Cables

5.4.1 Communication Mode Description

You can use the following communication modes to implement communication: Bluetooth, WIFI, 4G and RS485 all of which are described as follows.

- **Bluetooth Module**

You can turn on the Bluetooth function of the mobile phone, and set parameters and monitor data of the inverter through the mobile APP.

For details about operation, refer to APP User Manual.

- **WIFI & 4G**

Following figure show inverter's interface to connect WIFI, 4G, please refer user manual of accessory for connecting method and its setting.

Module	Function description
WIFI	WIFI module implements communication with Cloud server through wireless network to monitor PV inverter's data status. For more details, refer to WIFI Product Application Manual.
4G	4G module communicates with Cloud server through a mobile phone to monitor PV inverter's data status. For more details, refer to 4G Product Application Manual.
NOTE	You can choose and buy WIFI/4G communication modules from the company.

Table 5.4 WIFI & 4G Modules Description

• RS485 Connection

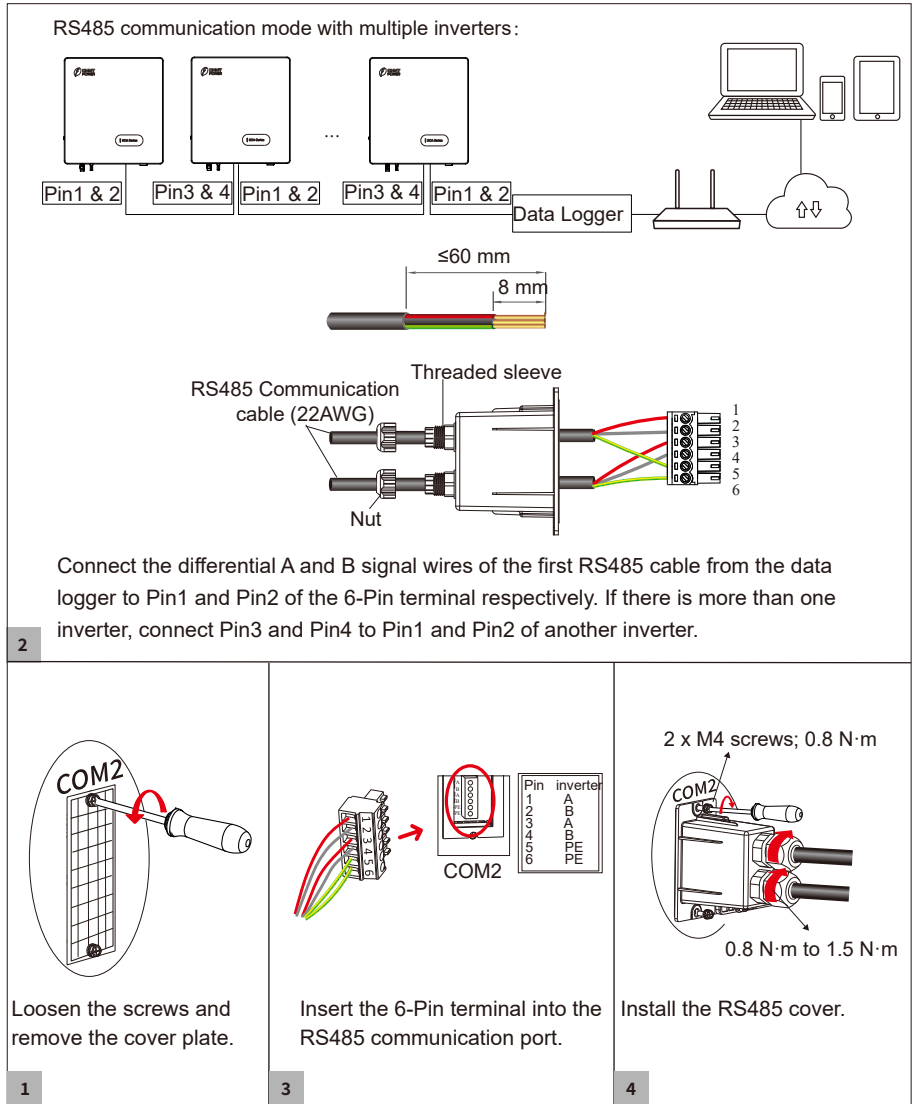


Figure 5.16 RS485 Module Connection

5.5 Power limit (optional)

5.5.1 Wiring diagram of Inverter+CT

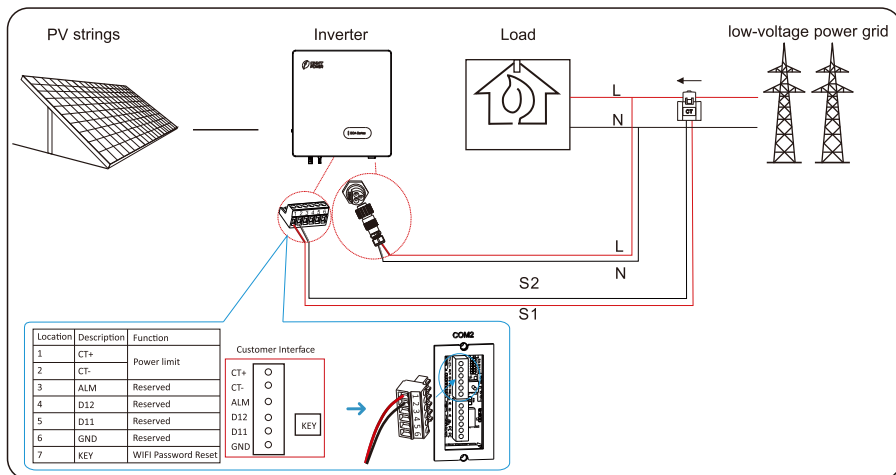


Figure 5.17 Wiring diagram of Inverter+CT

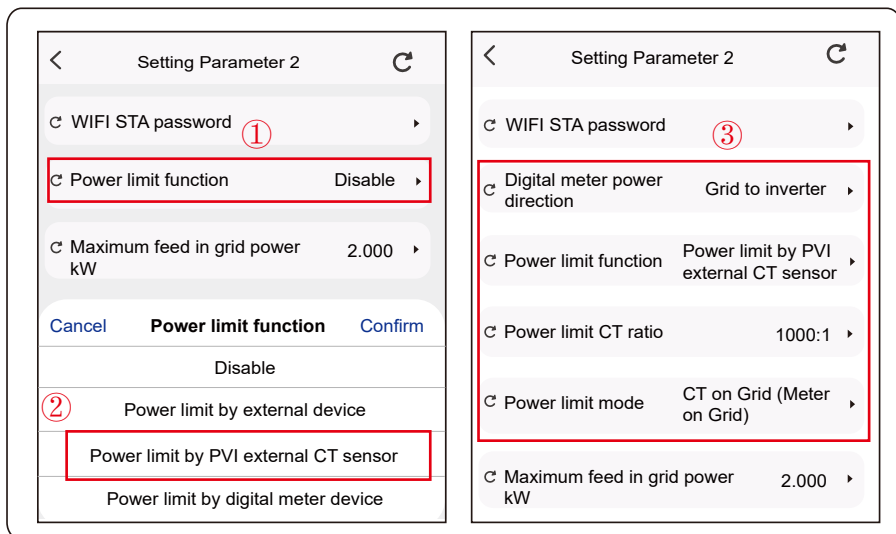


Figure 5.18 Settings via APP

Click “Settings > Setting Parameter 2 > Power limit function” and choose “Power limit by PVI external CT sensor”, then relevant parameter items “Digital meter power direction”, “Power limit CT ratio” and “Power limit mode” will pop up, please set them according to demands.

5.5.2 Wiring diagram of Inverter+Meter

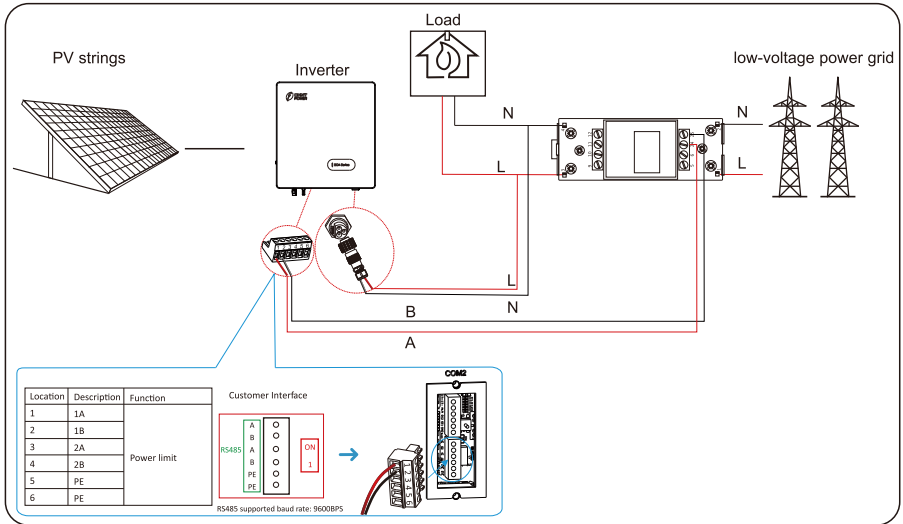


Figure 5.19 Wiring diagram of Inverter+Meter

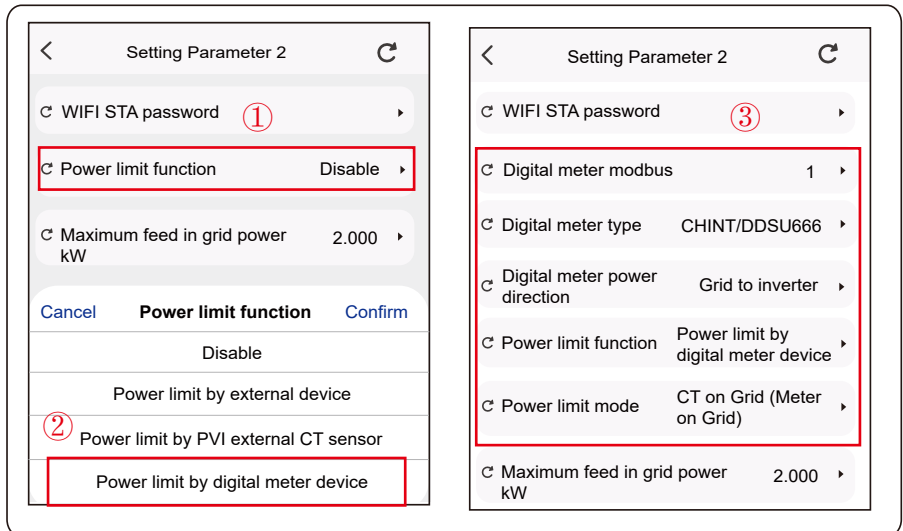


Figure 5.20 Settings via APP

Click “Settings > Setting Parameter 2 > Power limit function” and choose “Power limit by digital meter device”, then relevant parameter items “Digital meter modbus”, “Digital meter type”, “Digital meter power direction”, and “Power limit mode” will pop up, please set them according to demands.



NOTE

Modbus address shall be consistent with meter side address (default: 1).

5.6 Installation Verification

Check the following items after the inverter is installed according to Table 5.5.

1. No other objects are put on the PV inverter.
2. All screws, especially the screws used for electrical connections, are tightened
3. The PV inverter is installed correctly and securely.
4. Ground, AC, DC, and Communications cables are connected tightly/correctly and securely.
5. Check and ensure there is no open circuit or short-circuits at AC and DC terminals using multimeter.
6. Waterproof connectors at AC terminals and RS485 ports are plugged with waterproof plugs tightly.
7. Covers at AC terminals are tightened.
8. Idle terminals are sealed.
9. All safety warning symbols are intact and complete on the inverter.

Table 5.5 Self-check items after installation

6 System Operation

6.1 Powering ON the Inverter

Step 1: Switch ON the AC circuit breaker.

Step 2: If the inverter has a switch, turn the switch to "ON" state.

Step 3: Observe statuses of LED indicator lights on the inverter according to Table 7.1.



NOTE

When LED status lights display the inverter has entered grid-connecting, it means the inverter is operating well. Any query during operating the PV inverter, call your dealer.

6.2 Powering OFF the Inverter

Step 1: Run a shutdown command on the mobile APP.

Step 2: Switch off the circuit breaker at AC terminal.

Step 3: If the inverter has a switch, turn the switch to "OFF" to observe.



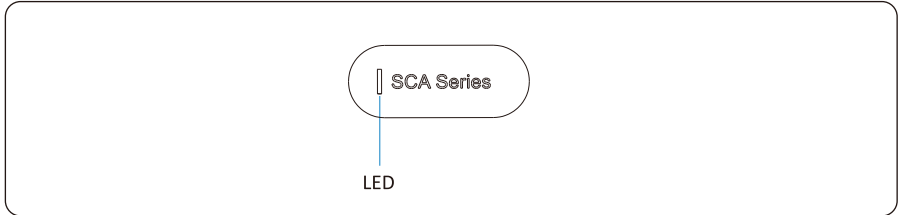
WARNING

After the inverter is powered off, the remaining electricity and heat may still cause electrical shock and body burns. Maintenance of the inverter shall begin ten minutes after the power-off.

7 User Interface

Display screen of inverter is composed of LED indicator.

LED contains three color states, blue, green and red respectively. For more details, refer to Table 7.1 HMI specification definition.



NOTE

You can view & set data of the inverter through inverter APP.
For details about operation, refer to APP User Manual.
APP User Manual is available for free from website.

7.1 HMI specification definition

LED Indicator	Description	Status
Blue led	Standby	blink(slowly)
	Normal status	on
Green led	Limited power operation	on
Red led	Refer to the table below	
LED Indicator	Warning Definition	Status
Red led	Grid over voltage	blink(slowly)
Red led	Grid under voltage	blink(slowly)
Red led	Grid absent	blink(slowly)
Red led	Grid over frequency	blink(slowly)
Red led	Grid under frequency	blink(slowly)
Red led	PV over voltage	blink(quickly)
Red led	Insulation resistance abnormal	blink(quickly)
Red led	Leakage current abnormal	blink(quickly)
Red led	Control power abnormal	on
Red led	Arc fault	on
Red led	Dc bias current abnormal	on
Red led	Inverter relay abnormal	on
Red led	Inverter over temperature	on
Red led	Leakage current HCT abnormal	on
Red led	System fault	on
Red led	DC link under voltage	on
Red led	DC link over voltage	on
Red led	Internal Communication Fault	on
Red led	Software version incompatibility	on
Red led	EEPROM fault	on
Red led	Sampling inconsistency	on
Red led	Boost circuit abnormal	on

Table 7.1 HMI specification definition

7.2 BLUETOOTH CONNECTION SETTING



NOTICE

After the inverter is installed and powered on, please use the MatriCloud APP to connect to the mobile phone Bluetooth to calibrate the time.

1. Scan the QR code to download "Matricloud" APP.

Note: Grant all access rights in all pop-up windows when installing the APP or setting your phone (Support Android 8.0 and iOS 13.0 system or higher version system).

2. Install WiFi module into the COM1 port of the inverter.

Note: If no obstacle, the maximum working linear distance of WiFi module is up to 15m. Penetration thickness: a 25cm bearing wall and two 12cm non-bearing walls.

3. Power on the inverter. When solar array produces enough power, inverter POWER LED indicator will be lit, and the inverter will enter the self-check state in turn.

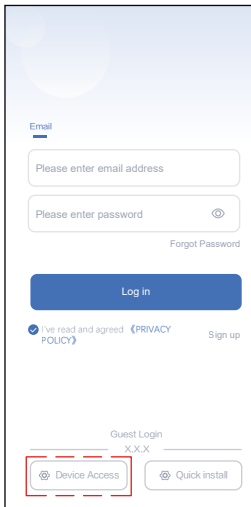
4. Open Bluetooth function on your phone, then open the APP and operate as below.

4-1. Click "Device Access" button in the bottom left corner to enter the device access interface.

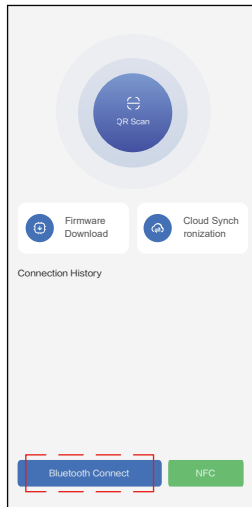
4-2. Click "Bluetooth Connect" button to enter the bluetooth list.

4-3. Click device name "XXXXXXXX" (last 8 digits of SN on the WiFi module label).

4-4. After the connection is successful, you will enter the home interface. The "Home" interface displays the basic information of the inverter. Additionally, you can click the "power on off command" button in the upper right corner to power on or power off the inverter.



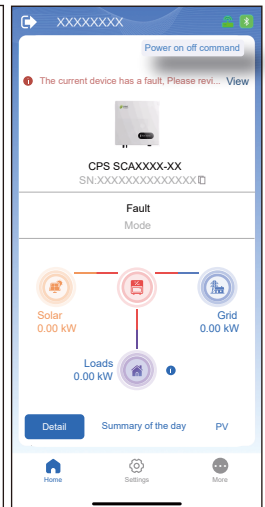
①



②

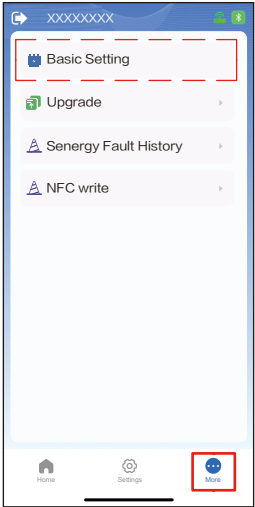


③

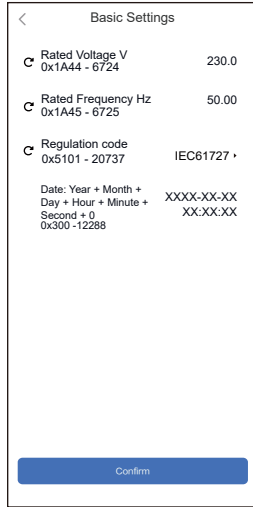


④

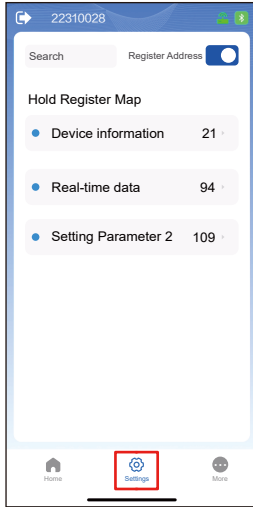
- 4-5. Click "More", then click "Basic Setting". (if password needed, enter "1111").
- 4-6. Configure regulation code according to the local regulations.
- 4-7. Click "Settings" (if password needed, enter "1111") to read or change register parameters if necessary.
 Note: Register parameters must be modified acc. to communication protocol under the guidance of engineer.
- 4-8. If fault occurs, click the red text in main interface to view fault details. Follow the troubleshooting list in this user manual to resolve the issue, then restart the inverter. If the issue persists, please contact customer service for assistance.



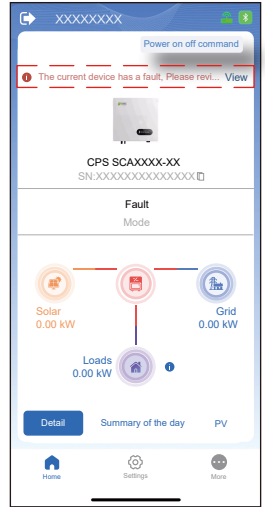
5



6




7



8

8 Maintenance

 WARNING	<p>Before maintaining and commissioning inverter and its peripheral distribution unit, switch off all the charged terminals of the inverter and wait at least 10 minutes after the inverter is powered off.</p>
--	---

8.1 Routine Maintenance

Check Item	Check Content	Maintain content	Maintenance Interval
inverter output status	Statistically maintain the status of electrical yield, and remotely monitor its abnormal status.	NA	Weekly
PV inverter cleaning	Check periodically and ensure that the heat sink is free from dust and blockage.	Clean periodically the heat sink.	yearly
PV inverter running status	Check that the inverter is not damaged or deformed. Check for normal sound emitted during inverter operation. Check and ensure that all inverter communications is running well.	If there is any abnormal phenomenon, replace the relevant parts.	monthly
PV inverter Electrical Connections	Check and ensure that AC, DC, and communication cables are securely connected; Check and ensure that PGND cables are securely connected; Check and ensure that cables are intact and free from aging;	If there is any abnormal phenomenon, replace the cable or re-connect it.	Semiannually

Table 8.1 Maintenance checklist and interval

8.2 Inverter Troubleshooting


When the inverter has an exception, its basic common warning and exception handling methods are shown in the table 8.2.

Alarm Information	Measures Recommended
A0 Grid OV	<ol style="list-style-type: none"> 1. If the alarm occurs accidentally, possibly the power grid is abnormal accidentally. No extra action is needed. 2. If the alarm occurs repeatedly, contact the local power station. After receiving approval of the local power bureau, revise the electrical protection parameter settings on the inverter through APP. 3. If the alarm persists for a long time, please confirm that: <ol style="list-style-type: none"> 1) The AC circuit breaker is not tripping frequently (generating an instantaneous high voltage); 2) The wiring of AC cable is followed by the guide in user manual, and high cable impedance can cause a voltage rise on the grid; 3) The voltage of three-phase inverter between the neutral wire and the ground line exceeds 30V; and please correct the grid wiring if it exceeds; <p>If the above problems are excluded, please contact customer service to report a repair.</p>
A1 Grid UV	<ol style="list-style-type: none"> 1.If the alarm occurs accidentally, possibly the power grid is abnormal temporarily. No extra action is needed. 2.If the alarm occurs repeatedly, contact the local power station. After receiving approval of the local power bureau, revise the electrical protection parameter settings on the inverter through APP. 3.If the alarm persists for a long time, please confirm that: <ol style="list-style-type: none"> 1) The AC circuit breaker is disconnected; 2) The AC circuit breaker is damaged (under closed status, please check that the voltage of the inlet is consistent with that of the outlet); 3) The AC terminals are in good contact. <p>If the actual measuring voltage is within the specified range, please contact customer service to report a repair.</p>
A2 Grid Loss	<ol style="list-style-type: none"> 1. If the alarm occurs accidentally, possibly the power grid is abnormal temporarily. No extra action is needed. 2. If the alarm occurs repeatedly, contact the local power station. After receiving approval of the local power bureau, revise the electrical protection parameter settings on the inverter through APP. 3. If the alarm persists for a long time, please confirm: <ol style="list-style-type: none"> 1) The AC circuit breaker is disconnected; 2) The AC circuit breaker is damaged (under closed status, please check that the voltage of the inlet is consistent with that of the outlet); 3) The AC terminals are in good contact; 4) Whether the power supply line failure. <p>If exclude all possibilities, please contact customer service to report a repair.</p>
A3 Grid OF	<ol style="list-style-type: none"> 1. If the alarm occurs accidentally, possibly the power grid is abnormal temporarily. No extra action is needed. 2. If the alarm occurs repeatedly, contact the local power station. After receiving approval of the local power bureau, revise the electrical protection parameter settings on the inverter through APP. 3. If the alarm persists for a long time, please contact customer service to report a repair.
A4 Grid UF	<ol style="list-style-type: none"> 1. If the alarm occurs accidentally, possibly the power grid is abnormal temporarily. No extra action is needed. 2. If the alarm occurs repeatedly, contact the local power station. After receiving approval of the local power bureau, revise the electrical protection parameter settings on the inverter through APP. 3. If the alarm persists for a long time, please contact the customer service.

B0 PV OV	Check whether the maximum input voltage of a single PV string exceeds the MPPT working voltage. If yes, modify the number of PV module connection strings.
B1 Imp abn	<ol style="list-style-type: none"> 1. If the alarm occurs accidentally but the inverter can generate power, check whether the installation environment of cables and the components are damp. Please improve the installation environment. 2. If the alarm occurs repeatedly and the inverter can generate electricity occasionally, check whether the positive and negative polarity of the PV component are short-circuited to ground. And check if the component is damaged or the connection cable is broken. 3. If the alarm continues and equipment cannot generate power, please contact customer service to report a repair.
B2 Lkge sbn	<ol style="list-style-type: none"> 1. If the alarm occurs accidentally but the inverter can generate power, probably the power grid causes. The inverter can be automatically recovered. No extra action is needed. 2. If the alarm occurs frequently and is accompanied by an insulation impedance alarm. Check for the abnormal alarm of the insulation. 3. If the alarm continues and the equipment cannot generate electricity, please contact customer service to report a repair.
C0 Powerfail	<ol style="list-style-type: none"> 1. If the alarm occurs occasionally, the inverter can be automatically recovered. No extra action is needed. 2. If the alarm occurs repeatedly. Please contact customer service.
C1 Arc Fault	If the alarm occurs, the inverter cannot work properly. Please contact customer service.
C2 OP Dc OC	<ol style="list-style-type: none"> 1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required. 2. If the alarm occurs repeatedly, the inverter cannot work properly. Please contact customer service.
C3 RLY abn	<ol style="list-style-type: none"> 1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required. 2. If the alarm occurs repeatedly, for single-phase inverter, check whether the live line and neutral line on the AC side is reversed. For three-phase inverter, check the voltage of the live line and neutral line to the ground. If the grid side is normal, please contact customer service to report a repair.
C5 SYS OT	<ol style="list-style-type: none"> 1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required. 2. If the alarm occurs repeatedly, please check whether the installation site has direct sunlight, bad ventilation, or high ambient temperature (such as installed on the parapet). Yet, if the ambient temperature is lower than 45° C and the heat dissipation and ventilation is good, please contact customer service.
C6 LkgCT abn	<ol style="list-style-type: none"> 1. If the alarm occurs occasionally, it could have been an occasional exception to the external wiring. The inverter can be automatically recovered. No action is required. 2. If it occurs repeatedly or cannot be recovered for a long time, please contact customer service.
C7 SYS err	If the alarm occurs, and the inverter cannot work, please restart the inverter. If the alarm continues, please contact customer service.
C9 Bus UV	<ol style="list-style-type: none"> 1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required. 2. If the alarm occurs repeatedly, the inverter cannot work properly. Please contact customer service.
CA Bus OV	<ol style="list-style-type: none"> 1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required. 2. If the alarm occurs repeatedly, the inverter cannot work properly. Please contact customer service.

CB COM errr	1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required. 2. If the alarm occurs repeatedly, the inverter cannot work properly. Please contact customer service.
CC FW Incomp	1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required. 2. If the alarm occurs repeatedly, the inverter cannot work properly. Please contact customer service.
CD EEP err	1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required. 2. If the alarm occurs repeatedly, the inverter cannot work properly. Please contact customer service.
CE Inconsis	1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required. 2. If the alarm occurs repeatedly, the inverter cannot work properly. Please contact customer service.
CG Bst abn	1. If the alarm occurs occasionally, the inverter can be automatically recovered. No action is required. 2. If the alarm occurs repeatedly, the inverter cannot work properly. Please contact customer service.
C8 Fan abnormal	1. If the alarm occurs occasionally, please restart the inverter. 2. If it occurs repeatedly or cannot be recovered for a long time, check whether the external fan is blocked by other objects. Otherwise, please contact customer service.
CN RMT OFF	If the alarm occurs, please check whether you send the remote shutdown order through APP or remote monitor. If not, please contact the customer service center.

Table 8.2 Common troubleshooting measures

	<p>NOTE</p> <p>If you cannot clear the preceding alarm according the measures recommended, contact your dealer in a timely manner.</p>
---	---

8.3 Removing the Inverter

Perform the following procedures to remove the inverter:


Step 1: Disconnect all cables from the inverter, including communications cables, DC input power cables, AC output power cables, and PGND cables.

Notes:

When removing DC input connector, insert the removal wrench to the bayonet, press the wrench down, and take out the connector carefully.

Step 2: Remove the inverter from the mounting bracket.

Step 3: Remove the mounting bracket.

	<p>WARNING</p> <p>Before removing DC input connector, double check and ensure DC input switch is turned OFF to avoid inverter damage and personal injury.</p>
---	--

9 Warranty

9.1 Quality Terms

- 1) Unless otherwise agreed to in a contract, warranty period of the inverter is 60 months
- 2) As for the PV inverter which is defective or damaged within its quality warranty period, our company shall repair or replace it for free.
- 3) The defective/damaged PV inverter replaced must be returned.

9.2 Liability Waiver

Warranty or liability will be void if damage is caused from below operations / situations. If customer asks for maintenance service, our company can, at its discretions, provide paid service.

- 1) The warranty period expired;
- 2) The damage caused during transit;
- 3) The damage caused by man;
- 4) The damage caused by force majeure including, but not restricted to the following:
earthquake, flood, fire, explosion, debris flow etc.
- 5) Operation in adverse environments beyond that described in the User Manual;
- 6) Any installation and operation environment beyond the relevant national standards;
- 7) Any installing, reconfiguring, or using faulty;
- 8) Any revising the product or modifying its software code without authorization;
- 9) Maintenance faulty caused by the technician personnel unauthorized by our company;
- 10) Any operation ignoring the safety precautions stipulated in the User Manual.

10 Disposal of the Inverter

The PV inverter and its packing case are made from environment-friendly materials. If the inverter service life has expired, do NOT discard it with household garbage; dispose the inverter in accordance with local environmental laws and regulations.

11 Technical Specifications

Model	CPS SCA2KTL-PS1/EU	CPS SCA3KTL-PS1/EU	CPS SCA3.6KTL-PS1/EU
Efficiency			
Max. Efficiency	97.3%	97.3%	97.3%
European Efficiency	95.9%	96.3%	96.5%
Input(PV)			
Max. PV configuration (STC)	150%		
Max. Input Voltage	500V		
Rated Input Voltage	360V		
Max. Input Current	15A		
Max. Short Circuit Current	20A		
Start Input Voltage	70V		
MPPT Operating Voltage Range	50V-490V		
Max. Number of PV Strings	1		
No. of MPPTs	1		
Output (Grid)			
Rated AC Active Power	2,000W	3,000W	3,600W
Max. AC Apparent Power	2,200VA	3,300VA	3,600VA
Max. AC Active Power (PF=1)	2,200W	3,300W	3,600W
Max. AC Output Current	10A	15A	16A
Rated AC Voltage	220V/230V/240V, L+N+PE		
AC Voltage Range	160V-300V (Adjustable)		
Rated Grid Frequency	50Hz/60Hz		
Grid Frequency Range	45Hz-55Hz / 55Hz-65Hz (Adjustable)		
THDI	<3% (Rated Power)		
DC Current Injection	<0.5%In		
Power Factor	>0.99@Rated power (Adjustable 0.8 Leading-0.8 Lagging)		

Protection	
DC reverse connection protection	Yes
AC short circuit protection	Yes
Leakage current protection	Yes
Grid monitoring	Yes
Ground fault monitoring	Yes
Surge Protection	DC Type II/AC Type II
AFCI	Yes
General	
Topology	T transformerless
IP Rating	IP65
Night Self Consumption	<8W
Cooling	Natural cooling
Operating Temperature Range	-25°C~+60°C
Relative Humidity Range	0-100%
Max. Operating Altitude	4000m
Noise	<30dB
Dimensions (W*H*D)	320mm*344mm*137mm
Weight	6.6kg
HMI&COM	
Display	Bluetooth& APP+LED,
Communication	WiFi / 4G (Optional) / RS485
Certification	
Safety and EMC standards	IEC/EN62109-1/2, IEC/EN61000-6/3
Grid Code	IEC61727, IEC62116, VDE4105, CEI0-21, EN50549-1, VDE0126-1-1, NTS type A, UNE217002, RD647, UNE21700, INMETRO PORTARIAN N°140, AS4777.2
Warranty	5 Years / 10 Years (Optional)

Model	CPS SCA4.6KTL-PSM1/EU	CPS SCA5KTL-PSM1/EU	CPS SCA6KTL-PSM1/EU
Efficiency			
Max. Efficiency	97.2%	97.2%	97.2%
European Efficiency	96.0%	96.2%	96.3%
Input (PV)			
Max. PV configuration (STC)	150%		
Max.Input Voltage	500V		
Rated Input Voltage	360V		
Max.Input Current	30A(2*15A)		
Max.Short Circuit Current	40A (2*20A)		
Start Input Voltage	90V		
MPPT Operating Voltage Range	70V-540V		
Max.Number of PV Strings	2 (1/1)		
No. of MPPTs	2		
Output (Grid)			
Rated AC Active Power	4,600W	5,000W	6,000W
Max. AC Apparent Power	5,060VA	5,500VA	6,000VA
Max. AC Active Power(PF=1)	5,060W	5,500W	6,000W
Max. AC Output Current	23A	25A	27.3A
Rated AC Voltage	220V/230V/240V, L+N+PE		
AC Voltage Range	160V-300V (Adjustable)		
Rated Grid Frequency	50Hz/60Hz		
Grid Frequency Range	45Hz-55Hz / 55Hz-65Hz (Adjustable)		
THDI	<3% (Rated Power)		
DC Current Injection	<0.5%In		
Power Factor	>0.99@Rated power (Adjustable 0.8 Leading-0.8 Lagging)		
Protection			
DC reverse connection protection	Yes		
AC short circuit protection	Yes		

Leakage current protection	Yes
Grid monitoring	Yes
Ground fault monitoring	Yes
Surge Protection	DC Type II/AC Type II
AFCI	Yes
General	
Topology	Transformerless
IP Rating	IP65
Night Self Consumption	<8W
Cooling	Natural cooling
Operating Temperature Range	-25°C~+60°C
Relative Humidity Range	0-100%
Max. Operating Altitude	4000m
Noise	<30dB
Dimensions (W*H*D)	350mm*344mm*137mm
Weight	8.6kg
HMI&COM	
Display	Bluetooth & APP+LED
Communication	WiFi / 4G (Optional) / RS485
Certification	
Safety and EMC standards	IEC/EN62109-1/2, IEC/EN61000-6/3
Grid Code	IEC61727, IEC62116, VDE4105, CEI0-21, EN50549-1, VDE0126-1-1, NTS type A, UNE217002, RD647, UNE21700, INMETRO PORTARIAN N°140, AS4777.2
Warranty	5 Years / 10 Years (Optional)

Notes:

- 1) Grid power voltage range can be set according to national voltage standards;
 - 2) Power grid frequency range can be set according to national grid standards;
 - 3) The preceding technical specifications are subject to change without prior notice.
- The listed specifications are for your reference only.